

Table 12. PAD District II—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, October 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 442	—	1,014	63	1,643	6	0	3,142	13	0
Natural Gas Liquids and LRGs	312	65	88	—	90	-13	—	100	4	464
Pentanes Plus	35	—	(s)	—	18	2	—	48	0	4
Liquefied Petroleum Gases	277	65	88	—	71	-15	—	52	4	460
Ethane/Ethylene	120	0	(s)	—	-56	-17	—	0	0	82
Propane/Propylene	103	94	80	—	95	39	—	0	1	333
Normal Butane/Butylene	37	-23	6	—	11	-36	—	32	3	33
Isobutane/Isobutylene	16	-6	1	—	20	-1	—	20	0	13
Other Liquids	-125	—	0	—	155	47	—	7	2	-27
Other Hydrocarbons/Oxygenates	94	—	0	—	0	-5	—	98	1	0
Unfinished Oils	—	—	0	—	-9	21	—	-3	0	-27
Motor Gasoline Blend. Comp.	-219	—	0	—	164	31	—	-87	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	245	3,343	24	—	1,110	-159	—	—	26	4,855
Finished Motor Gasoline	245	1,739	2	—	584	-49	—	—	(s)	2,619
Reformulated	—	338	0	—	24	1	—	—	(s)	362
Oxygenated	257	545	0	—	0	-2	—	—	0	805
Other	-13	856	2	—	559	-49	—	—	(s)	1,453
Finished Aviation Gasoline	—	3	1	—	1	-1	—	—	0	7
Jet Fuel	—	195	0	—	118	-25	—	—	(s)	338
Naphtha-Type	—	0	0	—	0	0	—	—	0	0
Kerosene-Type	—	195	0	—	118	-25	—	—	(s)	338
Kerosene	—	19	0	—	2	8	—	—	(s)	13
Distillate Fuel Oil	—	817	12	—	385	-48	—	—	3	1,257
0.05 percent sulfur and under	—	649	10	—	330	-66	—	—	(s)	1,054
Greater than 0.05 percent sulfur ...	—	168	2	—	55	18	—	—	3	203
Residual Fuel Oil	—	57	1	—	-5	6	—	—	1	46
Petrochemical Feedstocks ^e	—	19	1	—	4	-1	—	—	0	26
Special Naphthas	—	21	2	—	1	1	—	—	(s)	22
Lubricants	—	16	2	—	17	-1	—	—	3	32
Waxes	—	4	(s)	—	0	0	—	—	2	2
Petroleum Coke	—	124	0	—	0	-6	—	—	12	118
Asphalt and Road Oil	—	194	3	—	5	-42	—	—	4	240
Still Gas	—	122	0	—	0	0	—	—	0	122
Miscellaneous Products	—	12	(s)	—	0	-1	—	—	(s)	13
Total	874	3,407	1,126	63	2,998	-119	0	3,250	45	5,292

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."